February 2023

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.053	73 13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46	% 1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.001	0.38	0.75	1.13	1.50	1.88	2.25	2.63	3.00	4.50	6.00	7.50
Power Cost Adjustment 0.066	16.64	33.27	49.91	66.54	83.18	99.81	116.45	133.08	199.62	266.16	332.70
Total	41.34	72.92	104.50	136.08	167.66	199.23	230.81	262.39	388.71	515.02	641.34
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0496	30 12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.	00 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.0020	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.045	02 11.26	22.51	33.77	45.02	56.28	67.53	78.79	90.04	135.06	180.08	225.10
Total	36.20	60.39	84.59	108.78	132.98	157.18	181.37	205.57	302.35	399.14	495.92
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge 9.	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.005	1.38	2.77	4.15	5.53	6.91	8.30	9.68	11.06	16.59	22.12	27.65
Rate Schedule EE 0.001	77 0.44	0.89	1.33	1.77	2.21	2.66	3.10	3.54	5.31	7.08	8.85
Rate Schedule EEPE 0.000	_	0.38	0.56	0.75	0.94	1.13	1.31	1.50	2.25	3.00	3.75
Rate Schedule SRCA	** 2.81	3.62	4.42	5.23	6.04	6.85	7.65	8.46	11.69	14.92	18.15
Surcredit Adjustment -0.001	(**)	(0.55)	(0.82)	(1.09)	(1.36)	(1.64)	(1.91)	(2.18)	(3.27)	(4.36)	(5.45)
1 CJA BIII Cleuit	** (1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.068		34.17	51.26	68.34	85.43	102.51	119.60	136.68	205.02	273.36	341.70
Environmental Adjustment Clause 0.002		1.15	1.73	2.30	2.88	3.45	4.03	4.60	6.90	9.20	11.50
Total	47.32	83.65	119.97	156.29	192.83	229.38	265.92	302.47	448.64	594.82	740.99

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 3.83%	0.57	0.81	1.05	1.30	1.54	1.78	2.02	2.27	3.24	4.21	5.18
Base Energy Non-Fuel Adjustment 0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.055183	13.80	27.59	41.39	55.18	68.98	82.77	96.57	110.36	165.54	220.72	275.91
Total	39.60	70.38	101.15	131.93	162.70	193.48	224.25	255.03	378.13	501.23	624.34

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00323/kwh

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.21	40.42	54.63	68.84	83.05	97.26	111.47	125.68	182.53	239.37	296.21
Formula Rate Plan Adjustment	8.79%	2.30	3.55	4.80	6.05	7.30	8.55	9.80	11.05	16.04	21.04	26.04
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment	0.07356	18.39	36.78	55.17	73.56	91.95	110.34	128.73	147.12	220.68	294.24	367.80
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Total		46.86	80.67	114.48	148.28	182.09	215.90	249.70	283.51	418.74	553.97	689.20
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.21	35.42	49.63	63.84	78.05	92.26	106.47	120.68	177.53	234.37	291.21
Formula Rate Plan Adjustment	8.79%	1.86	3.11	4.36	5.61	6.86	8.11	9.36	10.61	15.60	20.60	25.60
Power Cost Adjustment	0.07356	18.39	36.78	55.17	73.56	91.95	110.34	128.73	147.12	220.68	294.24	367.80
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Total		41.42	75.23	109.04	142.84	176.65	210.46	244.27	278.07	413.30	548.53	683.76
*Member has load management device(s) installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Leg	acy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal		17.31	27.54	37.77	48.00	58.23	68.46	78.69	88.92	129.84	170.76	211.68
FRP Rider	73.5008%	12.72	20.24	27.76	35.28	42.80	50.32	57.84	65.36	95.43	125.51	155.59
Rider FSC-EGSL-III	1.3850%	0.24	0.38	0.52	0.66	0.81	0.95	1.09	1.23	1.80	2.37	2.93
Rider FSC-ELL-IV	19.3486%	3.35	5.33	7.31	9.29	11.27	13.25	15.23	17.20	25.12	33.04	40.96
Rider SCO-I	-0.9397%	(0.16)	(0.26)	(0.35)	(0.45)	(0.55)	(0.64)	(0.74)	(0.84)	(1.22)	(1.60)	(1.99)
Rider SCO-II	-0.7127%	(0.12)	(0.20)	(0.27)	(0.34)	(0.42)	(0.49)	(0.56)	(0.63)	(0.93)	(1.22)	(1.51)
Rider SCO-III	-0.3590%	(0.06)	(0.10)	(0.14)	(0.17)	(0.21)	(0.25)	(0.28)	(0.32)	(0.47)	(0.45)	(0.76)
Rider SCO-IV	-0.9314%	(0.16)	(0.26)	(0.35) 0.47	(0.45)	(0.54)	(0.64) 0.93	(0.73) 1.09	(0.83)	(1.21)	(1.59)	(1.97) 3.10
Rider EECR-QS	0.00062	0.16	0.31		0.62	0.78			1.24	1.86	2.48	
Rider EECR-PE	0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider	0.00051	0.13	0.26	0.38	0.51	0.64	0.77	0.89	1.02	1.53	2.04	2.55
Fuel Adjustment Clause	0.04181	10.45	20.91	31.36	41.81	52.26	62.72	73.17	83.62	125.43	167.24	209.05
Environmental Adjustment Clause	0.000092	0.02	0.05	0.07	0.09	0.12	0.14	0.16	0.18	0.28	0.37	0.46
Fuel Stabilization Pilot Program Rider	-0.000655	(0.16)	(0.33)	(0.49)	(0.66)	(0.82)	(0.98)	(1.15)	(1.31)	(1.97)	(2.62)	(3.28)
Total		43.79	74.03	104.27	134.52	164.76	195.00	225.25	255.49	376.46	497.60	618.41

3/17/2023

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge 0.04779	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS 2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal	14.57	26.52	38.46	48.27	57.54	66.82	76.09	85.36	122.45	159.54	196.63
FRP Rider 77.1544%	11.24	20.46	29.68	37.24	44.40	51.55	58.70	65.86	94.48	123.09	151.71
Rider FSC-ELL-III 2.7967%	0.41	0.74	1.08	1.35	1.61	1.87	2.13	2.39	3.42	4.46	5.50
Rider FSC-ELL-IV 19.3486%	2.82	5.13	7.44	9.34	11.13	12.93	14.72	16.52	23.69	30.87	38.05
Rider SCO I -1.4327%	(0.21)	(0.38)	(0.55)	(0.69)	(0.82)	(0.96)	(1.09)	(1.22)	(1.75)	(2.29)	(2.82)
Rider SCO II -0.1868%	(0.03)	(0.05)	(0.07)	(0.09)	(0.11)	(0.12)	(0.14)	(0.16)	(0.23)	(0.30)	(0.37)
Rider SCO III -0.7245%	(0.11)	(0.19)	(0.28)	(0.35)	(0.42)	(0.48)	(0.55)	(0.62)	(0.89)	(1.16)	(1.42)
Rider SCO IV -0.9314%	(0.14)	(0.25)	(0.36)	(0.45)	(0.54)	(0.62)	(0.71)	(0.80)	(1.14)	(1.49)	(1.83)
Rider EECR-QS 0.00067	0.17	0.34	0.50	0.67	0.84	1.01	1.17	1.34	2.01	2.68	3.35
Rider EECR-PE 0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider -0.00031	(0.08)	(0.16)	(0.23)	(0.31)	(0.39)	(0.47)	(0.54)	(0.62)	(0.93)	(1.24)	(1.55)
Fuel Adjustment Clause 0.04181	10.45	20.91	31.36	41.81	52.26	62.72	73.17	83.62	125.43	167.24	209.05
Environmental Adjustment Clause 0.000092	0.02	0.05	0.07	0.09	0.12	0.14	0.16	0.18	0.28	0.37	0.46
Fuel Stabilization Pilot Program Rider -0.000655	(0.16)	(0.33)	(0.49)	(0.66)	(0.82)	(0.98)	(1.15)	(1.31)	(1.97)	(2.62)	(3.28)
Total	39.04	72.94	106.84	136.55	165.21	193.86	222.52	251.18	365.81	480.45	595.08

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal	26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan 3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes 0.00817	2.04	4.09	6.13	8.17	10.21	12.26	14.30	16.34	24.51	32.68	40.85
Power Cost Adjustment 0.04847	12.12	24.24	36.35	48.47	60.59	72.71	84.82	96.94	145.41	193.88	242.35
Total	41.58	70.70	99.83	128.95	158.07	187.20	216.32	245.44	361.94	478.43	594.92

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04653	11.63	23.27	34.90	44.27	53.07	61.88	70.69	79.50	114.73	149.96	185.19
Monthly Service Charge 6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment 0.06517	16.29	32.59	48.88	65.17	81.46	97.76	114.05	130.34	195.51	260.68	325.85
Total	33.93	61.85	89.78	115.44	140.54	165.64	190.74	215.84	316.24	416.64	517.04

Energy Charge \$.04653/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh-December through April

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Commission does not attest to the accuracy of the inf	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.084861	21.22	42.43	63.65	84.86	106.08	127.29	148.51	169.72	254.58	339.44	424.31
Total		41.19	75.87	110.56	145.24	179.93	214.61	249.30	283.98	422.72	561.46	700.21
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	1.05%	0.19	0.28	0.36	0.45	0.53	0.62	0.70	0.79	1.13	1.47	1.81
Base Energy Non-Fuel Charge	0.037900	9.48	18.95	28.43	37.90	47.38	56.85	66.33	75.80	113.70	151.60	189.50
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.039634	9.91	19.82	29.73	39.63	49.54	59.45	69.36	79.27	118.90	158.54	198.17
Total		37.63	65.16	92.68	120.21	147.74	175.26	202.79	230.31	340.42	450.52	560.63
The ratepayers located within the municipalities of New Road			a Franchise Fee	Municipal Adj	ustment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municip											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.00692	1.73	3.46	5.19	6.92	8.65	10.38	12.11	13.84	20.76	27.68	34.60
Power Cost Adjustment	0.06673	16.68	33.37	50.05	66.73	83.41	100.10	116.78	133.46	200.19	266.92	333.65
Total		38.96	68.93	98.89	128.85	158.81	188.78	218.74	248.70	368.55	488.40	608.25
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25

0.0473462

11.84

39.16

23.67

66.32

Power Cost Adjustment

Total

35.51

93.48

47.35

120.65

59.18

147.81

71.02

174.97

82.86

202.13

94.69

229.29

142.04

337.94

189.38

446.58

236.73

555.23

February 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0473462	11.84	23.67	35.51	47.35	59.18	71.02	82.86	94.69	142.04	189.38	236.73
Total		38.18	64.37	90.55	116.74	142.92	169.10	195.29	221.47	326.21	430.94	535.68
	-	•									00/110.00	
		250	500	750	1.000	1,250	1,500	1,750	2,000	3,000	4.000	5,000

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001046	0.26	0.52	0.78	1.05	1.31	1.57	1.83	2.09	3.14	4.18	5.23
Rider EECR-PE	0.000413	0.10	0.21	0.31	0.41	0.52	0.62	0.72	0.83	1.24	1.65	2.07
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.042306	10.58	21.15	31.73	42.31	52.88	63.46	74.04	84.61	126.92	169.22	211.53
Environmental Adjustment Clause	0.000558	0.14	0.28	0.42	0.56	0.70	0.84	0.98	1.12	1.67	2.23	2.79
Wind Facility Asset Rider	0.003487	0.87	1.74	2.62	3.49	4.36	5.23	6.10	6.97	10.46	13.95	17.44
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
Total		36.86	66.29	93.50	120.70	147.91	175.11	202.32	229.52	338.35	447.17	555.99

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5		Kwh										
Energy Charge	*	13.03	26.06	39.09	52.12	64.76	75.87	86.98	98.09	142.53	186.97	231.41
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.05694	14.24	28.47	42.71	56.94	71.18	85.41	99.65	113.88	170.82	227.76	284.70
Total		36.22	63.44	90.66	117.88	144.71	170.01	195.31	220.61	321.81	423.01	524.21

Energy Charge \$.05212/kwh - March through October

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/kwh, Above 1,200 kwh: \$.04444/kwh- November through February

February 2023

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$41.34	\$72.92	\$104.50	\$136.08	\$167.66	\$199.23	\$230.81	\$262.39	\$388.71	\$515.02	\$641.34
CLAIBORNE-Schedule A	\$36.20	\$60.39	\$84.59	\$108.78	\$132.98	\$157.18	\$181.37	\$205.57	\$302.35	\$399.14	\$495.92
CLECO-Schedule RS	\$47.32	\$83.65	\$119.97	\$156.29	\$192.83	\$229.38	\$265.92	\$302.47	\$448.64	\$594.82	\$740.99
CONCORDIA-Schedule A	\$39.60	\$70.38	\$101.15	\$131.93	\$162.70	\$193.48	\$224.25	\$255.03	\$378.13	\$501.23	\$624.34
DEMCO-Schedule A- NLM	\$46.86	\$80.67	\$114.48	\$148.28	\$182.09	\$215.90	\$249.70	\$283.51	\$418.74	\$553.97	\$689.20
DEMCO-Schedule A	\$41.42	\$75.23	\$109.04	\$142.84	\$176.65	\$210.46	\$244.27	\$278.07	\$413.30	\$548.53	\$683.76
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$43.79	\$74.03	\$104.27	\$134.52	\$164.76	\$195.00	\$225.25	\$255.49	\$376.46	\$497.60	\$618.41
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$39.04	\$72.94	\$106.84	\$136.55	\$165.21	\$193.86	\$222.52	\$251.18	\$365.81	\$480.45	\$595.08
JEFFERSON DAVIS-Schedule A	\$41.58	\$70.70	\$99.83	\$128.95	\$158.07	\$187.20	\$216.32	\$245.44	\$361.94	\$478.43	\$594.92
NORTHEAST- Schedule A	\$33.93	\$61.85	\$89.78	\$115.44	\$140.54	\$165.64	\$190.74	\$215.84	\$316.24	\$416.64	\$517.04
PANOLA-HARRISON-Schedule R	\$41.19	\$75.87	\$110.56	\$145.24	\$179.93	\$214.61	\$249.30	\$283.98	\$422.72	\$561.46	\$700.21
POINTE COUPEE-Schedule 100/101	\$37.63	\$65.16	\$92.68	\$120.21	\$147.74	\$175.26	\$202.79	\$230.31	\$340.42	\$450.52	\$560.63
SLECA-Schedule A	\$38.96	\$68.93	\$98.89	\$128.85	\$158.81	\$188.78	\$218.74	\$248.70	\$368.55	\$488.40	\$608.25
SLEMCO-Schedule 01	\$39.16	\$66.32	\$93.48	\$120.65	\$147.81	\$174.97	\$202.13	\$229.29	\$337.94	\$446.58	\$555.23
SLEMCO-Schedule 05	\$38.18	\$64.37	\$90.55	\$116.74	\$142.92	\$169.10	\$195.29	\$221.47	\$326.21	\$430.94	\$535.68
SWEPCO-Schedule RS	\$36.86	\$66.29	\$93.50	\$120.70	\$147.91	\$175.11	\$202.32	\$229.52	\$338.35	\$447.17	\$555.99
WASHINGTON-ST.TAMMANY-Schedule A-5	\$36.22	\$63.44	\$90.66	\$117.88	\$144.71	\$170.01	\$195.31	\$220.61	\$321.81	\$423.01	\$524.21
AVERAGE COST	\$39.96	\$70.18	\$100.28	\$130.00	\$159.61	\$189.13	\$218.65	\$248.17	\$366.25	\$484.35	\$602.42
AVERAGE COST PER KWH	\$0.1598	\$0.1404	\$0.1337	\$0.1300	\$0.1277	\$0.1261	\$0.1286	\$0.1241	\$0.1221	\$0.1211	\$0.1205

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for February 2023, Previous Month, and Same Month Last Year

